

Office of Sr. Manager (Energy Accounting)
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S. No. F.DTL/207/2023-24/Sr.Mgr(EAC)/699

ISSUE DATE

1-Feb-24

DUE DATE

9-Feb-24

To

Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Ultilities), Electric Supply
HoD (PP&Gen), TPDDL
Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub: Account of Deviation Charges for the period 11.12.2023 to 17.12.2023. (Week No.38/F.Y. 2023-24).

Sir,
Please find herewith with the Statement of Deviation charges for the period 11.12.2023 to 17.12.2023. (Week No.38/F.Y. 2023-24).
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

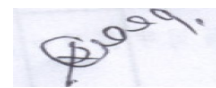
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.88% (w.e.f. 12.07.2021)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Intra-state holders on 17.01.2023
- 2 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 4 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 5 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2023 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation effective from 05.12.2022.

Yours faithfully



Sr.Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 11.12.2023 to 17.12.2023. (Week No.38/F.Y. 2023-24).

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block = 1. Maximum of weighted average ACP of DAM of that area
2. Weighted average ACP of RTM of that area
3. Weighted Average Ancillary Service Charge of All India

Subject to a cap rate of Rs 12 per kWh or as specified by CERC from time to time (CERC order dt. 26.12.2022)

* Normal Rate of charges are available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.12.2023 to 17.12.2023. (Week No.38/F.Y. 2023-24).

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	-1.03827	0.00000	-1.03827
2	G.T.STN.	0.00000	1.19446	1.19446
A)	IPGCL	-1.03827	1.19446	0.15619
3	PRAGATI GT	0.00000	19.13455	19.13455
4	Bawana	-7.55568	0.00000	-7.55568
B)	PPCL	-7.55568	19.13455	11.57886
5	EDWPCL	-2.10288	0.00000	-2.10288
6	BYPL	-9.05947	0.00000	-9.05947
7	BRPL	-92.32480	0.00000	-92.32480
8	TPDDL	-95.70926	0.00000	-95.70926
9	NDMC	0.00000	144.88057	144.88057
10	MES	0.00000	35.73874	35.73874
11	N.Railways	0.00000	18.76320	18.76320
12	Tekhhand	0.00000	1.69306	1.69306
C)	Total Delhi Deviation Amount	-207.79037	221.40459	13.61423
12	*Regional Deviation NRPC	0.00000	233.96032	233.96032

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.70

(i)	Actual drawal from the grid in MUs	427.564386
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	6.210502
	(b) Pargati	0.154824
	(c) Bawana	47.164806
	(d) MSW Bawana	2.838515
	(e) EDWPCL	1.439766
	(f) Tekhhand	4.240580
	Total	62.048993
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	489.613379
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	158.998753
	(b) BRPL	201.230897
	(c) BYPL	97.992899
	(d) NDMC	19.891649
	(e) MES	4.408563
	(f) BTPS	0.000000
	(g) RPH	0.026150
	(h) N.Railways	3.650831
	Total	486.199741
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.413638
(vi)	Trans. Loss((v)*100/(iii)) in %	0.70

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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STATE LOAD DESPATCH CENTER

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.12.2023 to 17.12.2023. (Week No.38/F.Y. 2023-24).

A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	22.945252	22.557756	-0.387496	-13.12113
12-Dec-23	23.582110	23.211853	-0.370257	-15.37054
13-Dec-23	23.636065	23.336960	-0.299106	-12.85503
14-Dec-23	23.491641	23.206084	-0.285557	-13.11741
15-Dec-23	24.297801	23.860834	-0.436967	-14.30332
16-Dec-23	21.832129	21.377450	-0.454679	-17.41889
17-Dec-23	21.833278	21.447818	-0.385460	-9.52295
Total	161.618275	158.998753	-2.6195226	-95.70926

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	28.679962	28.328189	-0.351773	-13.40878
12-Dec-23	29.071017	28.714104	-0.356914	-15.40654
13-Dec-23	29.294476	29.103207	-0.191269	2.17094
14-Dec-23	29.181256	28.903599	-0.277657	-13.41994
15-Dec-23	30.058434	29.582540	-0.475894	-16.39893
16-Dec-23	29.323425	28.885401	-0.438024	-24.70734
17-Dec-23	28.263530	27.713858	-0.549673	-11.15422
Total	203.872101	201.230897	-2.6412043	-92.32480

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	13.605879	13.543268	-0.062611	-0.39220
12-Dec-23	13.634385	13.573835	-0.060550	0.54801
13-Dec-23	14.282825	14.229591	-0.053233	-1.67383
14-Dec-23	14.185308	14.100027	-0.085281	-4.87980
15-Dec-23	14.658983	14.600673	-0.058310	8.43983
16-Dec-23	14.328641	14.191908	-0.136733	-7.15275
17-Dec-23	13.951149	13.753596	-0.197553	-3.94872
Total	98.647170	97.992899	-0.6542713	-9.05947

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	2.670367	2.840492	0.170125	9.93179
12-Dec-23	2.616996	2.908585	0.291589	24.18010
13-Dec-23	2.629864	2.947690	0.317826	29.44673
14-Dec-23	2.641019	2.978884	0.337865	35.12961
15-Dec-23	2.789624	2.984023	0.194399	29.03041
16-Dec-23	2.509014	2.714483	0.205469	15.46009
17-Dec-23	2.484340	2.517492	0.033152	1.70183
Total	18.341224	19.891649	1.5504245	144.88057

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.12.2023 to 17.12.2023. (Week No.38/F.Y. 2023-24).

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	0.563653	0.601220	0.037567	2.95902
12-Dec-23	0.580529	0.622546	0.042018	4.88190
13-Dec-23	0.576681	0.634170	0.057489	6.55740
14-Dec-23	0.522631	0.650058	0.127427	14.08210
15-Dec-23	0.625297	0.661333	0.036036	3.78744
16-Dec-23	0.605585	0.629282	0.023697	2.71447
17-Dec-23	0.597196	0.609953	0.012757	0.75641
Total	4.071572	4.408563	0.3369905	35.73874

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	0.518018	0.505515	-0.012503	0.86372
12-Dec-23	0.499950	0.505374	0.005424	2.19015
13-Dec-23	0.496615	0.509120	0.012505	2.92599
14-Dec-23	0.492978	0.537643	0.044665	5.22613
15-Dec-23	0.515729	0.546722	0.030993	3.99530
16-Dec-23	0.502985	0.545913	0.042929	3.47147
17-Dec-23	0.518423	0.500545	-0.017878	0.09044
Total	3.544697	3.650831	0.1061339	18.76320

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	0.012300	0.003871	-0.008429	-0.11236
12-Dec-23	0.012300	0.003918	-0.008382	-0.15323
13-Dec-23	0.012300	0.003894	-0.008406	-0.13822
14-Dec-23	0.012300	0.003839	-0.008461	-0.21305
15-Dec-23	0.012300	0.003856	-0.008444	-0.25331
16-Dec-23	0.009600	0.003428	-0.006172	-0.10721
17-Dec-23	0.009600	0.003344	-0.006256	-0.06090
Total	0.080700	0.026150	-0.0545500	-1.03827

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	0.884015	0.880703	-0.003312	0.08589
12-Dec-23	0.890500	0.888218	-0.002282	0.13779
13-Dec-23	0.898500	0.885118	-0.013382	0.36509
14-Dec-23	0.900030	0.887053	-0.012977	0.36331
15-Dec-23	0.892500	0.889429	-0.003071	0.14549
16-Dec-23	0.894250	0.888249	-0.006001	0.14008
17-Dec-23	0.890000	0.891732	0.001732	-0.04317
Total	6.249795	6.210502	-0.0392930	1.19446

STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 11.12.2023 to 17.12.2023. (Week No.38/F.Y. 2023-24).

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	0.000000	-0.011142	-0.011142	0.73705
12-Dec-23	0.000000	-0.011346	-0.011346	0.83567
13-Dec-23	0.312000	0.223212	-0.088788	14.23011
14-Dec-23	0.000000	-0.012990	-0.012990	1.00522
15-Dec-23	0.000000	-0.011178	-0.011178	0.89064
16-Dec-23	0.000000	-0.010770	-0.010770	0.86644
17-Dec-23	0.000000	-0.010962	-0.010962	0.56941
Total	0.312000	0.154824	-0.1571760	19.13455

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	0.172900	0.143246	-0.029654	0.95254
12-Dec-23	0.188950	0.193002	0.004052	-0.20115
13-Dec-23	0.196800	0.235636	0.038836	-1.53941
14-Dec-23	0.215000	0.237572	0.022572	-1.20080
15-Dec-23	0.207050	0.194565	-0.012485	1.08737
16-Dec-23	0.207000	0.226264	0.019264	-0.86847
17-Dec-23	0.203750	0.209481	0.005731	-0.33296
Total	1.391450	1.439766	0.0483160	-2.10288

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	6.565054	6.608216	0.043162	-1.16401
12-Dec-23	6.744454	6.815435	0.070981	-2.02826
13-Dec-23	6.721140	6.757877	0.036737	-1.02838
14-Dec-23	6.758511	6.800910	0.042400	-0.64722
15-Dec-23	6.771021	6.802577	0.031556	-0.88368
16-Dec-23	6.785184	6.827720	0.042536	-0.93497
17-Dec-23	6.511916	6.552070	0.040153	-0.86915
Total	46.857281	47.164806	0.3075252	-7.55568

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
11-Dec-23	0.625400	0.635242	0.009842	-0.49271
12-Dec-23	0.629875	0.590362	-0.039513	0.83227
13-Dec-23	0.626300	0.601391	-0.024909	0.45134
14-Dec-23	0.624000	0.609438	-0.014562	0.19217
15-Dec-23	0.611590	0.586294	-0.025296	0.44150
16-Dec-23	0.618650	0.606530	-0.012120	0.03088
17-Dec-23	0.629250	0.611324	-0.017926	0.23762
Total	4.365065	4.240580	-0.1244848	1.69306

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017